

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 15/08/2009 05:00

Wellbore Name			
COBIA A15B			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 3,107.79		Target Depth (TVD) (mKB) 2,475.65	
AFE or Job Number 609/09018.1.01		Total Original AFE Amount 11,162,465	Total AFE Supplement Amount
Daily Cost Total 877,330		Cumulative Cost 877,330	Currency AUD
Report Start Date/Time 14/08/2009 05:00		Report End Date/Time 15/08/2009 05:00	Report Number 1

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required. C/O cement from 557m to 658m. (2m outside of 10-3/4" csg shoe @ 655.7m) Orientate tool face 90° left and slide drill to kick-off well from 658m to 663m. (40% Formation). CBU x 2 to condition mud and clean hole. Attempt Jug Test to 13.1 ppg with 10.5 ppg SBM. Pressure up to 240 psi (12.9 ppg EMV) with 0.5 bbl and started pumping into formation, shut down pump @ 213 psi 0.75 bbl. Orientate tool face 90° left and slide drill to kick-off well from 663m to 758m. (7-5/8" csg stub @ 745m) CBU x 3 clean hole. Check flow - Static. POOH to BHA.

Activity at Report Time

L/D BHA.

Next Activity

M/U Schl. 9-7/8" RSS assy.

Daily Operations: 24 HRS to 16/08/2009 05:00

Wellbore Name			
COBIA A15B			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 3,107.79		Target Depth (TVD) (mKB) 2,475.65	
AFE or Job Number 609/09018.1.01		Total Original AFE Amount 11,162,465	Total AFE Supplement Amount
Daily Cost Total 544,217		Cumulative Cost 1,421,547	Currency AUD
Report Start Date/Time 15/08/2009 05:00		Report End Date/Time 16/08/2009 05:00	Report Number 2

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required. L/D Schlumberger Motor assembly BHA. M/U Schlumberger 9 7/8" RSS assembly and shallow hole test same. Good test. TIH with 5 1/2" DP to 646m. Slip and cut drill line, service rig. Wash and rotate in hole to 758m taking surveys each connection. Drill 9-7/8" production hole w/Schl. Exceed MWD/LWD Assy. f/758m to 1105m. @ report time.

Activity at Report Time

Drig @ 1105m.

Next Activity

Drill 9 7/8" production hole to ? 2930m. (80m from TOL form.)

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Wellbore Name			
COBIA A15B			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 3,107.79		Target Depth (TVD) (mKB) 2,475.65	
AFE or Job Number 609/09018.1.01		Total Original AFE Amount 11,162,465	Total AFE Supplement Amount
Daily Cost Total 466,781		Cumulative Cost 1,888,328	Currency AUD
Report Start Date/Time 16/08/2009 05:00		Report End Date/Time 17/08/2009 05:00	Report Number 3

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required. Drill 9-7/8" production hole w/Schlumberger Exceed MWD/LWD Assy. f/1105m to 1215m.
 Observed 250-500psi pressure loss @ 1215m. Check surface equipment - OK. POOH on elevators looking for washout. Unable to work through tight hole @ 1046m. Attempt to pump out of hole with 300 gpm, 350 psi and no rotation. Continue to have over pull, wash down to 1054m. Pump and rotate out of hole from 1054m to 995m with 300 gpm, 350 psi, 30 rpm, 5-18K Trq. Continue to pump out of hole from 995m with 300 gpm, 350 psi. At 889m (bit depth) lost 30K string wt and 300 psi. POOH on elevators with 5 1/2" DP, 2 x 5 1/2" HWDP and accelerator jars. Accelerator jars parted at box of Balance Housing, leaving double pin Bottom Connector and ?-? of Balance Housing box threads and the rest of the RSS BHA in hole. Length of Fish = 210.4m. Prep and strap fishing tools. M/U Baker fishing assembly - TIH with same to 660m. CBU, Wash in hole with and tag TOF @ 1007m. Rotate and engage fish P/U slowly and let jars bleed off, continue to pull up to 220K and hold momentarily when fish pulled free. Break circulation through fish and pump out of hole from 1215m to 1197m. Increase pump rate to 450 gpm to activate Anadril tools and pump out of hole with fish from 1197m (bit depth) to 882m @ report time.

Activity at Report Time

Work through tight hole @ 882m.

Next Activity

POOH to check grapple due to lost fish.

Daily Operations: 24 HRS to 15/08/2009 06:00

Wellbore Name			
SNAPPER A7A			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005421		Total Original AFE Amount 3,360,920	Total AFE Supplement Amount
Daily Cost Total 89,960		Cumulative Cost 1,992,253	Currency AUD
Report Start Date/Time 14/08/2009 06:00		Report End Date/Time 15/08/2009 06:00	Report Number 24

Management Summary

Tagged top of cement plug #1 at 1942m. Pressure tested plug to 1000psi. Test Solid. POOH with DP and 1572m 2-7/8" tubing. Ran back in hole with mule shoe on 4" DP to 390m. Deployed CST and cement plug #2. POOH to 298m MDKB and waiting on cement 8hrs. Tag at 0630. Continued with rig-maintenance and clean-up activities.
 ISS conducted Rig Inspection, No issues reported.

Activity at Report Time

Waiting on Cement

Next Activity

RIH and tag TOC at ~327m. Pressure test 1000psi. POOH and nipple-down BOP's

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 16/08/2009 06:00

Wellbore Name			
SNAPPER A7A			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005421		Total Original AFE Amount 3,360,920	Total AFE Supplement Amount
Daily Cost Total 87,675		Cumulative Cost 2,079,928	Currency AUD
Report Start Date/Time 15/08/2009 06:00		Report End Date/Time 16/08/2009 06:00	Report Number 25

Management Summary

With cement samples set-up and 8hrs since cement job, RIH and tagged TOC plug #2 at 327.5m with 5K. Pressure tested 1000psi /15mins. Test solid. POOH. Rigged down Annular, BOP's Riser and B-section. Weekly Platform Fire Drill triggered by H2S sensor test on rig. Wired-up slips and fitted-up 13-5/8" risers, BOP's and annular. Built scaffolding around BOP's and changed top ram blocks to 7". Changed lifting gear to 30t chain blocks on BOP trolley. Tested BOPs and riser. Racked-out HWDP for BHA.

Activity at Report Time

Pressure testing BOP's and Riser.

Next Activity

Build Baker BHA and RIH with Insert Knives and cut 7" casing at ~325m. POOH with cutter BHA, RIH with Itco spear and recover casing.

Daily Operations: 24 HRS to 17/08/2009 06:00

Wellbore Name			
SNAPPER A7A			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005421		Total Original AFE Amount 3,360,920	Total AFE Supplement Amount
Daily Cost Total 92,760		Cumulative Cost 2,172,688	Currency AUD
Report Start Date/Time 16/08/2009 06:00		Report End Date/Time 17/08/2009 06:00	Report Number 26

Management Summary

Completed 300/1000psi test on annular. Test Solid. Made-up Casing cutter BHA. RIH and cut Casing at 324.9m. When pumping down the kill line, returns from the SA valve were synthetic drilling mud. Recovered 65bbbls to trip tank and arranged for Far Supplier to take mud off of us for disposal. POOH with cutter BHA. Made-up ITCO spear. RIH and engage spear. Picked-up casing with 25K lbs. Recovered 325m 7" casing to surface. Broke-down fishing BHA. RIH with mule-shoe on 4" DP to tag TOC at 328.5m. Prepared for Cement plug #3. Broke circulation and returned drilling mud. Continued to clean-up, taking a total 360bbbls contaminated fluid into rig tanks. Once cleaned-up, continued with Cement Plug #3 as per program. WOC.

Activity at Report Time

Waiting on Cement until 1230.

Next Activity

RIH and tag cement plug #3 at 295m - 290m MDKB. Pressure Test 1000psi.

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 14/08/2009 06:00

Wellbore Name				FORTESCUE A28B
Rig Name Wireline	Rig Type	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Workover PI		Plan Pressure Survey / Close SSD / Add Perforations		
Target Measured Depth (mKB) 3,931.11		Target Depth (TVD) (mKB) 2,411.85		
AFE or Job Number 602/09018.1.01		Total Original AFE Amount 180,000	Total AFE Supplement Amount	
Daily Cost Total 9,277		Cumulative Cost 72,248	Currency AUD	
Report Start Date/Time 14/08/2009 02:00		Report End Date/Time 14/08/2009 06:00	Report Number 3	
Management Summary R/U on well test Totco's to 300/3000psi Function test . Installed 2.25" bailer with linear jars on tool string. Gih at report time.				
Activity at Report Time Ready to GIH with bailer				
Next Activity Bail on well at 3909m mdkb				

Daily Operations: 24 HRS to 14/08/2009 20:00

Wellbore Name				FORTESCUE A28B
Rig Name Wireline	Rig Type	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Workover PI		Plan Pressure Survey / Close SSD / Add Perforations		
Target Measured Depth (mKB) 3,931.11		Target Depth (TVD) (mKB) 2,411.85		
AFE or Job Number 602/09018.1.01		Total Original AFE Amount 180,000	Total AFE Supplement Amount	
Daily Cost Total 39,458		Cumulative Cost 111,706	Currency AUD	
Report Start Date/Time 14/08/2009 06:00		Report End Date/Time 14/08/2009 20:00	Report Number 4	
Management Summary Rih soft tagged HUD at 3909m mdkb. Made 4 x 2.25" pump bailer runs. Recovered a total of approx 30 lts of mud. Made 0.9m more hole. Final depth tag 3909.9m mdkb . Converse with office. Decision made to suspend bailer operations. R/d off the well and move to the A-3				
Activity at Report Time				
Next Activity				

Daily Operations: 24 HRS to 15/08/2009 06:00

Wellbore Name				FORTESCUE A3
Rig Name Wireline	Rig Type	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Workover PI		Plan PLT Log/Possible Zone Isolation		
Target Measured Depth (mKB) 3,272.50		Target Depth (TVD) (mKB)		
AFE or Job Number		Total Original AFE Amount 400,000	Total AFE Supplement Amount	
Daily Cost Total 21,467		Cumulative Cost 78,244	Currency AUD	
Report Start Date/Time 14/08/2009 20:00		Report End Date/Time 15/08/2009 06:00	Report Number 3	
Management Summary R/u the on A-3. Test Totco BOP's and Sch lub 300/3000 psi, solid test. RIH with 2.13" dummy MPBT gauge to 3279.7m mdkb and conduct correlation logs. Pooh. M/u and Rih with 7" MPBT. Correlate in place and set top seal at 3275m mdkb.				
Activity at Report Time Setting 7" MPBT				
Next Activity Dump fresh water and cement on top of MPBT				

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Wellbore Name				FORTESCUE A3			
Rig Name Wireline		Rig Type		Rig Service Type		Company Halliburton / Schlumberger	
Primary Job Type Workover PI				Plan PLT Log/Possible Zone Isolation			
Target Measured Depth (mKB) 3,272.50				Target Depth (TVD) (mKB)			
AFE or Job Number				Total Original AFE Amount 400,000		Total AFE Supplement Amount	
Daily Cost Total 201,166				Cumulative Cost 279,410		Currency AUD	
Report Start Date/Time 15/08/2009 06:00				Report End Date/Time 16/08/2009 06:00		Report Number 4	
Management Summary Set the 7" MPBT at 3275m mdr. Pooh. Rih with 2-1/8" dump bailer and dump fresh water onto the MPBT. Pooh. Rih with dump bailer and cement and dump on top of the MPBT. Pooh. R/d Sch equipment. R/d off the well, replace wellhead cap and pressure test 3000 psi, test solid. Hand well back to production.							
Activity at Report Time							
Next Activity							

Daily Operations: 24 HRS to 16/08/2009 06:00

Wellbore Name				FORTESCUE A14			
Rig Name Wireline		Rig Type Platform		Rig Service Type Wireline Unit		Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover				Plan			
Target Measured Depth (mKB) 2,068.40				Target Depth (TVD) (mKB)			
AFE or Job Number				Total Original AFE Amount 65,000		Total AFE Supplement Amount	
Daily Cost Total 14,685				Cumulative Cost 14,685		Currency AUD	
Report Start Date/Time 15/08/2009 18:00				Report End Date/Time 16/08/2009 06:00		Report Number 1	
Management Summary R/u on well and pressure test 300/3000 psi, solid tests. Verified that flapper in the Camco valve was opening and closing, Rih and lockout the flapper with the Camco hydraulic lockout tool. At present hydraulic shear tool in hole and jarring on it with 2-1/8" blind box with 600 psi on control line.							
Activity at Report Time Jar on hydraulic shear tool with blind box							
Next Activity Pull hydraulic shear tool							

Daily Operations: 24 HRS to 17/08/2009 06:00

Wellbore Name				FORTESCUE A14			
Rig Name Wireline		Rig Type Platform		Rig Service Type Wireline Unit		Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover				Plan			
Target Measured Depth (mKB) 2,068.40				Target Depth (TVD) (mKB)			
AFE or Job Number				Total Original AFE Amount 65,000		Total AFE Supplement Amount	
Daily Cost Total 26,923				Cumulative Cost 41,608		Currency AUD	
Report Start Date/Time 16/08/2009 06:00				Report End Date/Time 17/08/2009 06:00		Report Number 2	
Management Summary Recover shear sleeve shifting tool. Install 2.75" WR-SSSV with 40" extension. Flowed well got F/L temp up to 52 deg C . Performed XOE test on valve held, rock solid. WOW.							
Activity at Report Time Monitoring strokes on control line							
Next Activity Either R/d or pull sssv							